

Realization of Energy Storage Economic Benefits: Managing Changes in Real Time

Presented by Jan Alam

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Background and Motivation

- Decision on acquiring energy storage assets is highly motivated by potential benefit streams.
- Financial and economic analyses help evaluate feasible benefit streams in the planning phase.
- However, operation phase may significantly differ than planning and create challenges.
- Capability to manage those changes needed to realize the anticipated benefits.



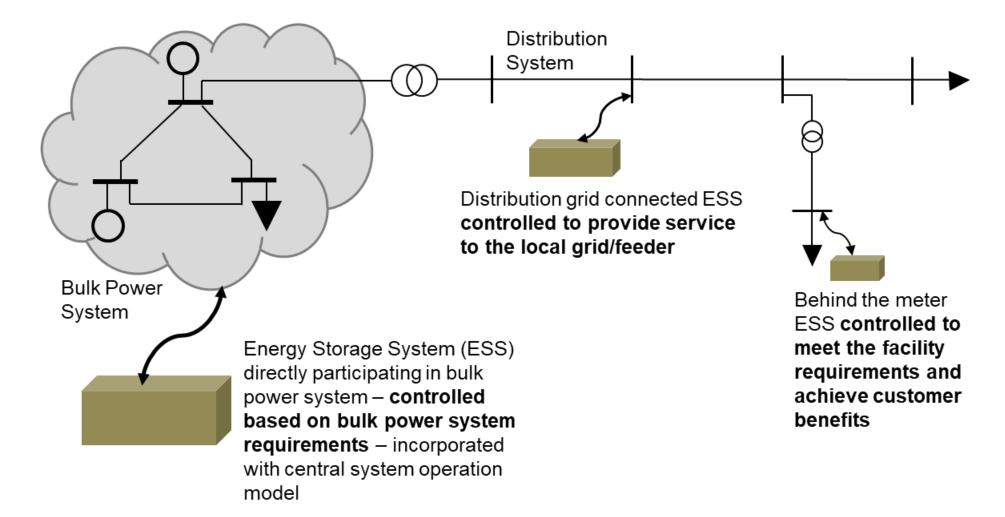
Portland General Electric implemented a multi-service control strategy for the 5 MW/1.25 MWh Lithium-ion ESS at Salem Smart Power Center, Salem, Oregon, USA

J. Alam, P. Balducci., K. Whitener, and S. Cox, "Energy Storage Control Capability Expansion: Achieving Better Technoeconomic Benefits at Portland General Electric's Salem Smart Power Center", IEEE Power and Energy Magazine, Vol. 18, Issue 2, Feb/Mar 2020.





Energy Storage Control: An Overview





Energy Storage Control: What Could Go Wrong?

behave differently

 ESS control involves decision making in response to changes and uncertainties at various levels of time and location

Memory effect – what is done in the past impacts present and future

Sub-hourly Hourly Day Ahead Weekly Longer Term

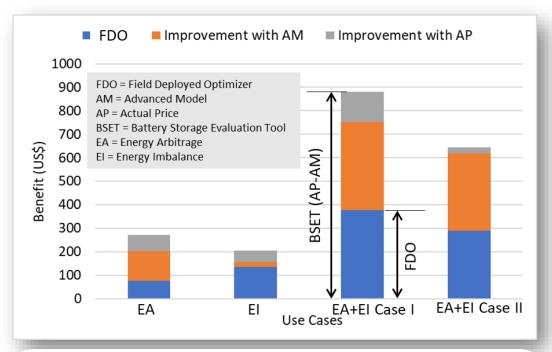
Different actual price, change in price forecast Bulk System/ Market Transmission Distribution Grid Connection **ESS** A string may fail, may





Real-Life Example: Benefit Lower than Anticipated

- A multi-string ESS installation in Washington, USA experienced frequent string failure at the initial stage of operation
- The state of charge (SoC) changed differently than typically assumed (first order linear SoC model)
- Actual energy price varied than the forecast
- Caused financial benefit to decline



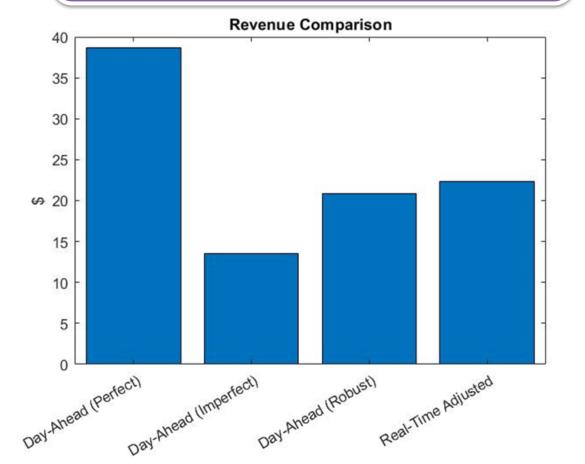
Understanding 'what could go wrong' and incorporating mitigation measures with control strategies are of key importance in realizing anticipated ESS benefits.

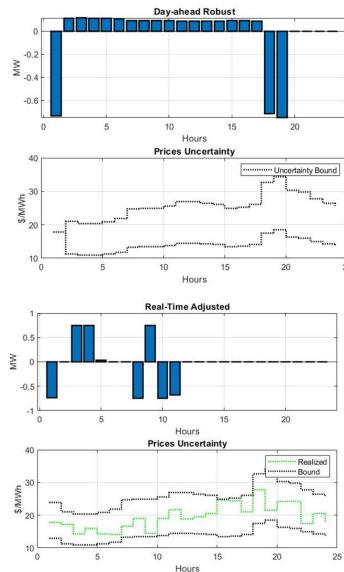




Dealing with the Changes: Real Time Price and Updated Price Forecast

Adjustment in response to real time changes in price and price forecast could enhance revenue.



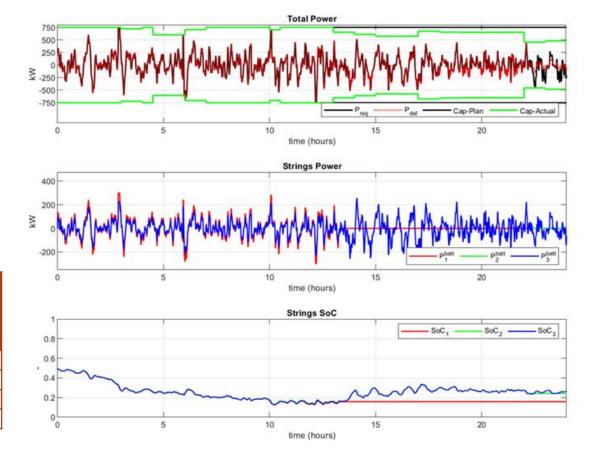




Dealing with the Changes: Partial String Failure in Multistring ESS

Making real time adjustments in ESS control duty cycles in response to string failure could reduce mismatch penalty and enhance revenue.

Scenarios	Planning/Re al-Time Adjustment	Capacity Payment (\$)	Mismatch Penalty (\$)	Revenue (\$)
S1	No/No	324	297	27
S2	No/Yes	320	105	215
S3	Yes/No	287	215	72
S4	Yes/Yes	297	57	240







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Questions and Comments

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